



(CASURECO III)
San Isidro, Iriga City

SCHEDULE POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
APRIL 2019

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
Generation System Charge	Php/kWh	5.4968	5.4968	5.4968	5.4968	5.4968	5.4968
II. Transmission Charges:							
Transmission System Charge	Php/kWh	1.1884	1.1884	1.1884	1.1884	1.1884	1.1884
Demand Charge	Php/kWh					260.2024	260.2024
III. System Loss Charge:							
System Loss Charge	Php/kWh	0.7960	0.7960	0.7960	0.7960	0.7960	0.7960
IV. ICERA / GRAM							
ICERA / GRAM	Php/kWh	0.1248	0.1248	0.1248	0.1248	0.1248	0.1248
TOTAL POWER COST		7.6060	7.6060	7.6060	7.6060	7.6060	7.6060
B. DISTRIBUTION REVENUES:							
V. Distribution Charges:							
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	0.7493
Demand Charge	Php/kWh					213.9600	213.9600
VI. Supply Charge							
Retail Customer Charge supp	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500
Supply System Charge	Php/kWh	0.7156					
VII. Metering Charges:							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100
Metering System Charge	Php/kWh	0.5236					
VIII. RFSC							
RFSC	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	0.4150
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	1.1643	1.1643
C. OTHERS CHARGES:							
IX. Lifeline Rate (Subsidy/Discount)							
Lifeline Rate (Subsidy/Discount)	Php/kWh	0.0598	0.0598	0.0598	0.0598	0.0598	0.0598
X. Senior Citizen's Discount							
Senior Citizen's Discount	Php/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
TOTAL OTHER CHARGES		0.0597	0.0597	0.0597	0.0597	0.0597	0.0597
D. GOVERNMENT REVENUES:							
XI. Value Added Tax							
Generation System Charge	Php/kWh	0.5997	0.5997	0.5997	0.5997	0.5997	0.5997
Transmission System Charge	Php/kWh	0.1307	0.1307	0.1307	0.1307	0.1307	0.1307
System Loss Charge	Php/kWh	0.0883	0.0883	0.0883	0.0883	0.0883	0.0883
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
ICERA / GRAM	Php/kWh	0.0105	0.0105	0.0105	0.0105	0.0105	0.0105
Demand Charge	Php/kWh					25.6752	25.6752
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
XII. UNIVERSAL CHARGES:							
NPC Stranded Debt	Php/kWh	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265
NPC Stranded Contract Costs (SCC)	Php/kWh	0	0	0	0	0	0
Missionary Elect. Charge	Php/kWh	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544
Environment Charge	Php/kWh	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
REDS/	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
XIII. FIT-ALL (Renewable)							
FIT-ALL (Renewable)	Php/kWh	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226
XIV. Local Franchise Tax: (75% of 1% of Distribution Charges for Iriga Area only)							
Local Franchise Tax	Php/kWh	1.5195	1.3766	1.3766	1.3766	1.3766	1.2887
TOTAL GOVERNMENT REVENUES		1.5195	1.3766	1.3766	1.3766	1.3766	1.2887
E. REFUND-ERC Case no.2012-043 dtd. 11-25-13							
Refund	Php/kWh	-0.0307	-0.0307	-0.0307	-0.0307	-0.0307	-0.0307
Inter-class Cross Subsidy Refund per ERC Case no. 2012-043							
Inter-class Cross Subsidy Refund	Php/kWh	-0.0677	-0.0677	-0.0677	-0.0677	-0.0677	-0.0677
TOTAL CHARGES		11.4414	10.1082	10.1082	10.1082	10.1082	8.0806
	Php/Cust/Mo	5.6000	71.6352	71.6352	71.6352	71.6352	8.8531
	Php/kWh					499.8376	

Demand Charge is net of Php 6.6663 (Php 276.8687 less 16.6663) as per ERC Case no. 2012-043 dtd 11/25/13

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