



CAMARINES SUR 111 ELECTRIC COOPERATIVE, INC
(C/ RECO III)
San Jose, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
DECEMBER 2019

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
Generation System Charge	Php/kWh	5.5575	5.5575	5.5575	5.5575	5.5575	5.5575
Prompt payment discount		(0.0550)	(0.0550)	(0.0550)	(0.0550)	(0.0550)	(0.0550)
II. Transmission Charges:							
Transmission System Charge	Php/kWh	0.8355	0.8355	0.8355	0.8355	0.8355	0.8355
Demand Charge	Php/kWh						269.0042
III. System Loss Charge:							
	Php/kWh	0.8144	0.8144	0.8144	0.8144	0.8144	0.8144
IV. ICERA / GRAM							
		0.1170	0.1170	0.1170	0.1170	0.1170	0.1170
TOTAL POWER COST		7.2694	7.2694	7.2694	7.2694	7.2694	6.4339
B. DISTRIBUTION REVENUES:							
V. Distribution Charges:							
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	0.7493
Demand Charge	Php/KW						213.9600
VI. Supply Charge							
Retail Customer Charge supp	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500
Supply System Charge	Php/kWh	0.7156					
VII. Metering Charges:							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100
Metering System Charge	Php/kWh	0.5236					
VIII. RFSC							
	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	0.4150
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	1.1643	0.4150
C. OTHERS CHARGES:							
IX. Lifeline Rate (Subsidy/Discount)							
	Php/kWh	0.0614	0.0614	0.0614	0.0614	0.0614	0.0614
X. Senior Citizen's Discount							
	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
TOTAL OTHER CHARGES		0.0631	0.0631	0.0631	0.0631	0.0631	0.0631
D. GOVERNMENT REVENUES:							
XI. Value Added Tax							
Generation System Charge	Php/kWh	0.4848	0.4848	0.4848	0.4848	0.4848	0.4848
Transmission System Charge	Php/kWh	0.0876	0.0876	0.0876	0.0876	0.0876	0.0876
System Loss Charge	Php/kWh	0.0733	0.0733	0.0733	0.0733	0.0733	0.0733
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
ICERA / GRAM	Php/kWh	0.0099	0.0099	0.0099	0.0099	0.0099	0.0099
Demand Charge	Php/KW						25.6752
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
XII. UNIVERSAL CHARGES:							
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
NPC Stranded Contract Costs (SOC)	Php/kWh	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543
Missionary Elect. Charge	Php/kWh	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544
Environment Charge	Php/kWh	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
XIII. FIT-ALL (Renewable)							
	Php/kWh	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226
XIV. Local Franchise Tax (75% of 1% of Distribution Charges for Iriga Area only)							
TOTAL GOVERNMENT REVENUES		1.4165	1.2736	1.2736	1.2736	1.2736	1.1837
E. REFUND-ERC Case no.2012-043 dtd. 11-25-13	Php/kWh	-0.0307	-0.0307	-0.0307	-0.0307	-0.0307	-0.0481
Inter-class Cross Subsidy Refund per ERC Case no. 2012-043	Php/kWh	0	0	0	0	0	0
TOTAL CHARGES	Php/kWh	11.0729	9.7397	9.7397	9.7397	9.7397	8.0476
	Php/Cust/Mo	5.6000	71.6352	71.6352	71.6352	71.6352	71.6352
	Php/kWh						508.6394

Demand Charge is net of Php16.6663 (Php 285.6705 less 16.6663) as per ERC Case no. 2012-043 dtd 11/25/13

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