



**CAMARINES SUR 111 ELECTRIC COOPERATIVE, INC**  
**(CA 111 RECO III)**  
 San \_\_\_\_\_, Iriga City

**SCHEDULE OF POWER RATE**  
**PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC**  
**FEBRUARY, 2019**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
<b>A. POWER COST:</b>							
<b>I. Generation Charges:</b>							
Generation System Charge	Php/kWh	6.0183	6.0183	6.0183	6.0183	6.0183	
<b>II. Transmission Charges:</b>							
Transmission System Charge	Php/kWh	1.0370	1.0370	1.0370	1.0370	1.0370	
Demand Charge	Php/kWh						249.9424
<b>III. System Loss Charge:</b>							
	Php/kWh	1.0811	1.0811	1.0811	1.0811	1.0811	1.0811
<b>IV. ICERA / GRAM</b>							
		0.1441	0.1441	0.1441	0.1441	0.1441	0.1441
<b>TOTAL POWER COST</b>		<b>8.2805</b>	<b>8.2805</b>	<b>8.2805</b>	<b>8.2805</b>	<b>8.2805</b>	<b>7.2435</b>
<b>B. DISTRIBUTION REVENUES:</b>							
<b>V. Distribution Charges:</b>							
Distribution System Charge	Php/kWh	0.7404	0.7493	0.7493	0.7493	0.7493	
Demand Charge	Php/kWh						213.9600
<b>VI. Supply Charge</b>							
Retail Customer Charge supp	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500
Supply System Charge	Php/kWh	0.7156					
<b>VII. Metering Charges:</b>							
Retail Customer Charge mtrng	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100
Metering System Charge	Php/kWh	0.5236					
<b>VIII. RFSC</b>							
	Php/kWh	0.8300	0.8300	0.8300	0.8300	0.8300	0.8300
<b>TOTAL DISTRIBUTION REVENUES</b>		<b>2.7696</b>	<b>1.5793</b>	<b>1.5793</b>	<b>1.5793</b>	<b>1.5793</b>	<b>0.8300</b>
<b>C. OTHERS CHARGES:</b>							
<b>IX. Lifeline Rate (Subsidy/Discount)</b>							
	Php/kWh	0.0308	0.0308	0.0308	0.0308	0.0308	0.0308
<b>X. Senior Citizen's Discount</b>							
	Php/kWh	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006
<b>TOTAL OTHER CHARGES</b>		<b>0.0314</b>	<b>0.0314</b>	<b>0.0314</b>	<b>0.0314</b>	<b>0.0314</b>	<b>0.0314</b>
<b>D. GOVERNMENT REVENUES:</b>							
<b>XI. Value Added Tax</b>							
Generation System Charge	Php/kWh	0.6232	0.6232	0.6232	0.6232	0.6232	0.6232
Transmission System Charge	Php/kWh	0.1073	0.1073	0.1073	0.1073	0.1073	0.1073
System Loss Charge	Php/kWh	0.1115	0.1115	0.1115	0.1115	0.1115	0.1115
Distribution System Charge	Php/kWh	0.2626	0.1397	0.1397	0.1397	0.1397	0.0493
ICERA / GRAM	Php/kWh	0.0122	0.0122	0.0122	0.0122	0.0122	0.0122
Demand Charge	Php/kWh						25.6752
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
<b>XII. UNIVERSAL CHARGES:</b>							
NPC Stranded Debt	Php/kWh	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265
NPC Stranded Contract Costs ( SCC)	Php/kWh	0	0	0	0	0	0
Missionary Elect. Charge	Php/kWh	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544
Environment Charge	Php/kWh	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
<b>XIII. FIT-ALL (Renewable)</b>							
	Php/kWh	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563
<b>XIV. Local Franchise Tax (15% of 1% of Distribution Charges for Iriga Area only)</b>							
<b>TOTAL GOVERNMENT REVENUES</b>		<b>1.5782</b>	<b>1.4353</b>	<b>1.4353</b>	<b>1.4353</b>	<b>1.4353</b>	<b>1.3454</b>
<b>E. REFUND-ERC Case no.2012-043 dtd. 11-25-13</b>							
	Php/kWh	-0.0307	-0.0307	-0.0307	-0.0307	-0.0307	-0.0307
Inter-class Cross Subsidy Refund per ERC Case no. 2012-043	Php/kWh	-0.0677	-0.0677	-0.0677	-0.0677	-0.0677	-0.0677
<b>TOTAL CHARGES</b>	Php/kWh	<b>12.5613</b>	<b>11.2281</b>	<b>11.2281</b>	<b>11.2281</b>	<b>11.2281</b>	<b>9.3519</b>
	Php/Cust/Mo	<b>5.6000</b>	<b>71.6352</b>	<b>71.6352</b>	<b>71.6352</b>	<b>71.6352</b>	<b>71.6352</b>
	Php/kWh						<b>489.5776</b>

Demand Charge is net of Php16.6663 (Php 266.6087 less 16.6663) as per ERC Case no. 2012-043 dtd 11/25/13  
 RFSC Rate is doubled due to none implementation last Jan. 2019 billing

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