



(CASURECO III)
San Isidro, Iriga City

SCHEDULE POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
JULY 2019

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
Generation System Charge	Php/kWh	5.5610	5.5610	5.5610	5.5610	5.5610	5.5610
Prompt payment discount		(0.0600)	(0.0600)	(0.0600)	(0.0600)	(0.0600)	(0.0600)
II. Transmission Charges:							
Transmission System Charge	Php/kWh	0.8702	0.8702	0.8702	0.8702		
Demand Charge	Php/kW					271.0165	
III. System Loss Charge:							
	Php/kWh	0.7336	0.7336	0.7336	0.7336	0.7336	0.7336
IV. ICERA / GRAM							
		0.0912	0.0912	0.0912	0.0912	0.0912	0.0912
TOTAL POWER COST		7.1960	7.1960	7.1960	7.1960	6.3258	7.0510
B. DISTRIBUTION REVENUES:							
V. Distribution Charges:							
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493		
Demand Charge	Php/kW					213.9600	
VI. Supply Charge							
Retail Customer Charge supp	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500
Supply System Charge	Php/kWh	0.7156					
VII. Metering Charges:							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100
Metering System Charge	Php/kWh	0.5236					
VIII. RFSC							
	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	0.4150
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	1.1643	0.4150
C. OTHERS CHARGES:							
IX. Lifeline Rate (Subsidy/Discount)							
	Php/kWh	0.0283	0.0283	0.0283	0.0283	0.0283	0.0283
X. Senior Citizen's Discount							
	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL OTHER CHARGES		0.0283	0.0283	0.0283	0.0283	0.0283	0.0283
D. GOVERNMENT REVENUES:							
XI. Value Added Tax							
Generation System Charge	Php/kWh	0.6165	0.6165	0.6165	0.6165	0.6165	0.6165
Transmission System Charge	Php/kWh	0.0905	0.0905	0.0905	0.0905	0.0905	0.0905
System Loss Charge	Php/kWh	0.0826	0.0826	0.0826	0.0826	0.0826	0.0826
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
ICERA / GRAM	Php/kWh	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077
Demand Charge	Php/kW					25.6752	
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
XII. UNIVERSAL CHARGES:							
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
NPC Stranded Contract Costs (SCC)	Php/kWh	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543
Missionary Elect. Charge	Php/kWh	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544
Environment Charge	Php/kWh	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
XIII. FIT-ALL (Renewable)	Php/kWh	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226
XIV. Local Franchise Tax (75% of 1% of Distribution Charges for Iriga Area only)							
		1.5582	1.4153	1.4153	1.4153	1.4153	1.3254
TOTAL GOVERNMENT REVENUES		1.5582	1.4153	1.4153	1.4153	1.4153	1.3254
E. REFUND-ERC Case no.2012-043 dtd. 11-25-13							
	Php/kWh	-0.0307	-0.0307	-0.0307	-0.0307	-0.0307	-0.0307
Inter-class Cross Subsidy Refund per ERC Case no. 2012-043	Php/kWh	0	0	0	0	0	0
TOTAL CHARGES	Php/kWh	11.1064	9.7732	9.7732	9.7732	8.0638	8.5034
	Php/Cust/Mo	5.6000	71.6352	71.6352	71.6352	71.6352	
	Php/kW					510.6547	

Demand Charge is net of Php16.6663 (Php 287.6858 less 16.6663) as per ERC Case no. 2012-043 dtd 11/25/13

NPC-ERC Implementation of PO-0543 per kWh from July, 2019 to June, 2020 - ERC Case No. 215-134 RC. 8

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