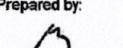


San Mateo, Iriga City
SCHEDULE OF POWER RATE
 PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
JUNE 2019

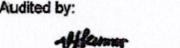
	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
Generation System Charge	Php/kWh	5.6578	5.6578	5.6578	5.6578	5.6578	5.6578
Prompt payment discount		(0.0793)	(0.0793)	(0.0793)	(0.0793)	(0.0793)	(0.0793)
II. Transmission Charges:							
Transmission System Charge	Php/kWh	0.7839	0.7839	0.7839	0.7839	0.7839	
Demand Charge	Php/kWh						277.0078
III. System Loss Charge:							
	Php/kWh	0.8896	0.8896	0.8896	0.8896	0.8896	0.8896
IV. ICERA / GRAM							
		0.0925	0.0925	0.0925	0.0925	0.0925	0.0925
TOTAL POWER COST		7.3245	7.3245	7.3245	7.3245	7.3245	6.5406
B. DISTRIBUTION REVENUES:							
V. Distribution Charges:							
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
Demand Charge	Php/KW						213.9600
VI. Supply Charge							
Retail Customer Charge supp	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500
Supply System Charge	Php/kWh	0.7156					
VII. Metering Charges:							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100
Metering System Charge	Php/kWh	0.5236					
VIII. RFSC							
	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	0.4150
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	1.1643	0.4150
C. OTHERS CHARGES:							
IX. Lifeline Rate (Subsidy/Discount)							
	Php/kWh	0.0342	0.0342	0.0342	0.0342	0.0342	0.0342
X. Senior Citizen's Discount							
	Php/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
TOTAL OTHER CHARGES		0.0343	0.0343	0.0343	0.0343	0.0343	0.0343
D. GOVERNMENT REVENUES:							
XI. Value Added Tax							
Generator System Charge	Php/kWh	0.5841	0.5841	0.5841	0.5841	0.5841	0.5841
Transmission System Charge	Php/kWh	0.1027	0.1027	0.1027	0.1027	0.1027	0.1027
System Loss Charge	Php/kWh	0.0790	0.0790	0.0790	0.0790	0.0790	0.0790
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
ICERA / GRAM	Php/kWh	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078
Demand Charge	Php/KW						25.6752
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
XII. UNIVERSAL CHARGES:							
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
NPC Stranded Contract Costs (SCC)	Php/kWh	0	0	0	0	0	0
Missionary Elect. Charge	Php/kWh	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544
Environment Charge	Php/kWh	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
XIII. FIT-ALL (Renewable)							
	Php/kWh	0.2228	0.2228	0.2228	0.2228	0.2228	0.2228
XIV. Local Franchise Tax (75% of 1% of Distribution Charges for Iriga Area only)							
TOTAL GOVERNMENT REVENUES		1.4802	1.3373	1.3373	1.3373	1.3373	1.2474
E. REFUND-ERC Case no. 2012-043 dtd. 11-25-13							
Inter-class Cross Subsidy Refund per ERC Case no. 2012-043	Php/kWh	-0.0307	-0.0307	-0.0307	-0.0307	-0.0307	-0.0307
		-0.0677	-0.0677	-0.0677	-0.0677	-0.0677	-0.0677
TOTAL CHARGES	Php/kWh	11.0952	9.7620	9.7620	9.7620	9.7620	8.1389
	Php/Cust/Mo	5.6000	71.6352	71.6352	71.6352	71.6352	8.5743
	Php/kW						516.6428

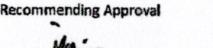
Demand Charge is net of Php16.6663 (Php 293.6739 less 16.6683) as per ERC Case no. 2012-043 dtd 11/25/13

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