



CAMARINES SUR 111 ELECTRIC COOPERATIVE, INC
(CAMARECO III)
 San Mateo, Iriga City
SCHEDULE OF POWER RATE
 PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
MARCH 2019

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	P.b. Bldg.	St. Lights		
A. POWER COST:							
II. Generation Charges:							
<i>Generation System Charge</i>	Php/kWh	5.8246	5.8246	5.8246	5.8246	5.8246	
III. Transmission Charges:							
<i>Transmission System Charge</i>	Php/kWh	1.0250	1.0250	1.0250	1.0250		
<i>Demand Charge</i>	Php/kW					215.118	
III. System Loss Charge:							
<i>System Loss Charge</i>	Php/kWh	0.5988	0.5988	0.5988	0.5988	0.5988	
IV. ICERA / GRAM							
<i>ICERA / GRAM</i>		0.1206	0.1206	0.1206	0.1206	0.1206	
TOTAL POWER COST		7.5690	7.5690	7.5690	7.5690	7.5690	6.5440 7.3982
B. DISTRIBUTION REVENUES:							
V. Distribution Charges:							
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
<i>Demand Charge</i>	Php/KW						213.9600
VI. Supply Charge							
<i>Retail Customer Charge supp</i>	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	
<i>Supply System Charge</i>	Php/kWh	0.7156					
VII. Metering Charges:							
<i>Retail Customer Charge mtrng</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	
<i>Metering System Charge</i>	Php/kWh	0.5236					
VIII. RFSC							
<i>RFSC</i>	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	1.1643	0.4150 1.2378
C. OTHERS CHARGES:							
IX. Lifeline Rate (Subsidy/Discount)							
<i>Lifeline Rate</i>	Php/kWh	0.0535	0.0535	0.0535	0.0535	0.0535	
X. Senior Citizen's Discount							
<i>Senior Citizen's Discount</i>	Php/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	
TOTAL OTHER CHARGES		0.0536	0.0536	0.0536	0.0536	0.0536	0.0536
D. GOVERNMENT REVENUES:							
XI. Value Added Tax							
<i>Generation System Charge</i>	Php/kWh	0.6130	0.6130	0.6130	0.6130	0.6130	
<i>Transmission System Charge</i>	Php/kWh	0.1068	0.1068	0.1068	0.1068	0.1068	
<i>System Loss Charge</i>	Php/kWh	0.0630	0.0630	0.0630	0.0630	0.0630	
<i>Distribution System Charge</i>	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
<i>ICERA / GRAM</i>	Php/kWh	0.0102	0.0102	0.0102	0.0102	0.0102	
<i>Demand Charge</i>	Php/KW						25.6752
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	
XII. UNIVERSAL CHARGES:							
<i>NPC Stranded Debt</i>	Php/kWh	0.0265	0.0265	0.0265	0.0265	0.0265	
<i>NPC Stranded Contract Costs (SCC)</i>	Php/kWh	0	0	0	0	0	
<i>Missionary Elect. Charge</i>	Php/kWh	0.1544	0.1544	0.1544	0.1544	0.1544	
<i>Environment Charge</i>	Php/kWh	0.0025	0.0025	0.0025	0.0025	0.0025	
<i>REDSI</i>	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	
XIII. FIT-ALL (Renewable)							
<i>FIT-ALL</i>	Php/kWh	0.2563	0.2563	0.2563	0.2563	0.2563	
XIV. Local Franchise Tax (75% of 1% of Distribution Charges for Iriga Area only)							
<i>Local Franchise Tax</i>							
TOTAL GOVERNMENT REVENUES		1.5190	1.3761	1.3761	1.3761	1.3761	1.2862 1.3849
E. REFUND-ERC Case no.2012-043 dtd. 11-25-13							
<i>Refund</i>	Php/kWh	-0.0307	-0.0307	-0.0307	-0.0307	-0.0307	
Inter-class Cross Subsidy Refund per ERC Case no. 2012-043							
<i>Inter-class Cross Subsidy Refund</i>	Php/kWh	-0.0677	-0.0677	-0.0677	-0.0677	-0.0677	
TOTAL CHARGES	Php/kWh	11.3978	10.0646	10.0646	10.0646	10.0646	8.2004 8.8367
	Php/Cust/Mo	5.6000	71.6352	71.6352	71.6352	71.6352	
	Php/kW					454.7512	

Demand Charge is net of Php16.6663 (Php 231.7823 less 16.6663) as per ERC Case no. 2012-043 dtd 11/25/13

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