



CAMARINES SUR 111 ELECTRIC COOPERATIVE, INC

(CASSURECO III)

San Iriga City

SCHEDULE OF POWER RATE

PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC

MAY 2019

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVER RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
<i>Generation System Charge</i>	Php/kVh	5.6421	5.6421	5.6421	5.6421	5.6421	5.6421
II. Transmission Charges:							
<i>Transmission System Charge</i>	Php/kVh	0.9275	0.9275	0.9275	0.9275	0.9275	
<i>Demand Charge</i>	Php/kV						225.7297
III. System Loss Charge:	Php/kVh	0.7520	0.7520	0.7520	0.7520	0.7520	0.7520
IV. ICERA / GRAM		0.0996	0.0996	0.0996	0.0996	0.0996	0.0996
TOTAL POWER COST		7.4212	7.4212	7.4212	7.4212	7.4212	6.4937
B. DISTRIBUTION REVENUES:							
V. Distribution Charges:							
<i>Distribution System Charge</i>	Php/kVh	0.7004	0.7493	0.7493	0.7493	0.7493	
<i>Demand Charge</i>	Php/kW						213.9600
VI. Supply Charge							
<i>Retail Customer Charge supp</i>	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500
<i>Supply System Charge</i>	Php/kVh	0.7155					
VII. Metering Charges:							
<i>Retail Customer Charge mtrng</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100
<i>Metering System Charge</i>	Php/kVh	0.5235					
VIII. RFSC	Php/kVh	0.4150	0.4150	0.4150	0.4150	0.4150	0.4150
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	1.1643	0.4150
C. OTHERS CHARGES:							
IX. Lifeline Rate (Subsidy/Discount)	Php/kVh	0.0342	0.0342	0.0342	0.0342	0.0342	0.0342
X. Senior Citizen's Discount	Php/kVh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
TOTAL OTHER CHARGES		0.0343	0.0343	0.0343	0.0343	0.0343	0.0343
D. GOVERNMENT REVENUES:							
XI. Value Added Tax							
<i>Generation System Charge</i>	Php/kVh	0.5841	0.5841	0.5841	0.5841	0.5841	0.5841
<i>Transmission System Charge</i>	Php/kVh	0.1027	0.1027	0.1027	0.1027	0.1027	0.1027
<i>System Loss Charge</i>	Php/kVh	0.0790	0.0790	0.0790	0.0790	0.0790	0.0790
<i>Distribution System Charge</i>	Php/kVh	0.2825	0.1397	0.1397	0.1397	0.1397	0.0498
<i>ICERA / GRAM</i>	Php/kVh	0.0084	0.0084	0.0084	0.0084	0.0084	0.0084
<i>Demand Charge</i>	Php/kW						25.6752
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
XII. UNIVERSAL CHARGES:							
<i>NPC Stranded Debt</i>	Php/kVh	0.0591	0.0591	0.0591	0.0591	0.0591	0.0591
<i>NPC Stranded Contract Costs (SCC)</i>	Php/kVh	0	0	0	0	0	0
<i>Missionary Elect. Charge</i>	Php/kVh	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544
<i>Environment Charge</i>	Php/kVh	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
<i>REDSI</i>	Php/kVh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
XIII. FIT-ALL (Renewable)	Php/kVh	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226
XIV. Local Franchise Tax (75% of 1% of Distribution Charges for Iriga Area only)							
TOTAL GOVERNMENT REVENUES		1.4971	1.3542	1.3542	1.3542	1.3542	1.2643
E. REFUND-ERC Case no.2012-043 dtd. 11-25-13							
<i>Inter-class Cross Subsidy Refund per ERC Case no. 2012-043</i>	Php/kVh	-0.0307	-0.0307	-0.0307	-0.0307	-0.0307	-0.0307
	Php/kVh	-0.0677	-0.0677	-0.0677	-0.0677	-0.0677	-0.0677
TOTAL CHARGES	Php/kWh	11.2088	9.8756	9.8756	9.8756	9.8756	8.1089
	Php/Cust/Mo	5.6000	71.6352	71.6352	71.6352	71.6352	71.6352
	Php/kW						465.3649

Demand Charge is net of Php16,6663 (Php 242,3960 less 16,6663) as per ERC case no. 2012-043 dtd 11/25/13 SD Implementation April 2019. April Cdf. Php 0.0163 + May 2019 Php 0.0591 = 0.0591

Prepared by:

RAFAEL E. FLOTILDES
Billing Supervisor

Checked by:

FERNANDO D. TURIANO
C/D Manager

Audited by:

MARIA FRANCIA A. SERRANO
CIC-Audit Manager

Recommending Approval

JOCELYN A. ORCINE
Finance Manager

Approved by:

ENGR. WILFREDO O. BUCSIT
Acting General Manager