



CAMARINES SUR 111 ELECTRIC COOPERATIVE, INC
(CASURECO III)
 San Pedro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
OCTOBER 2019

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
Generation System Charge	Php/kWh	6.0043	6.0043	6.0043	6.0043	6.0043	
Prompt payment discount		(0.0961)	(0.0961)	(0.0961)	(0.0961)	(0.0961)	
II. Transmission Charges:							
Transmission System Charge	Php/kWh	0.8758	0.8758	0.8758	0.8758	0.8758	
Demand Charge	Php/kWh					302.4404	
III. System Loss Charge:							
	Php/kWh	0.8097	0.8097	0.8097	0.8097	0.8097	
IV. ICERA / GRAM							
		0.0986	0.0986	0.0986	0.0986	0.0986	
TOTAL POWER COST		7.6923	7.6923	7.6923	7.6923	7.6923	7.5463
B. DISTRIBUTION REVENUES:							
V. Distribution Charges:							
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
Demand Charge	Php/KW					213.9600	
VI. Supply Charge							
Retail Customer Charge supp	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	
Supply System Charge	Php/kWh	0.7156					
VII. Metering Charges:							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	0.5236					
VIII. RFSC							
	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	1.1643	1.2378
C. OTHERS CHARGES:							
IX. Lifeline Rate (Subsidy/Discount)							
	Php/kWh	0.0379	0.0379	0.0379	0.0379	0.0379	
X. Senior Citizen's Discount							
	Php/kWh	0.0479	0.0479	0.0479	0.0479	0.0479	
TOTAL OTHER CHARGES		0.0858	0.0858	0.0858	0.0858	0.0858	0.0858
D. GOVERNMENT REVENUES:							
XI. Value Added Tax							
Generation System Charge	Php/kWh	0.6542	0.6542	0.6542	0.6542	0.6542	
Transmission System Charge	Php/kWh	0.0865	0.0865	0.0865	0.0865	0.0865	
System Loss Charge	Php/kWh	0.0889	0.0889	0.0889	0.0889	0.0889	
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	
ICERA / GRAM	Php/kWh	0.0083	0.0083	0.0083	0.0083	0.0083	
Demand Charge	Php/KW					25.6752	
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	
XII. UNIVERSAL CHARGES:							
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	
NPC Stranded Contract Costs (SCC)	Php/kWh	0.0543	0.0543	0.0543	0.0543	0.0543	
Missionary Elect. Charge	Php/kWh	0.1544	0.1544	0.1544	0.1544	0.1544	
Environment Charge	Php/kWh	0.0025	0.0025	0.0025	0.0025	0.0025	
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	
XIII. FIT-ALL (Renewable)							
	Php/kWh	0.2226	0.2226	0.2226	0.2226	0.2226	
XIV. Local Franchise Tax (75% of 1% of Distribution Charges for Iriga Area only)							
		1.5988	1.4559	1.4559	1.4559	1.4559	1.4647
TOTAL GOVERNMENT REVENUES		1.5988	1.4559	1.4559	1.4559	1.4559	1.4647
E. REFUND-ERC Case no.2012-043 dtd. 11-25-13							
	Php/kWh	-0.0307	-0.0307	-0.0307	-0.0307	-0.0307	-0.0481
Inter-class Cross Subsidy Refund per ERC Case no. 2012-043	Php/kWh	0	0	0	0	0	0
TOTAL CHARGES	Php/kWh	11.7008	10.3676	10.3676	10.3676	10.3676	8.6352
	Php/Cust/Mo	5.6000	71.6352	71.6352	71.6352	71.6352	71.6352
	Php/kWh					542.0756	

Demand Charge is net of Php16.6663 (Php 319.1067 less 16.6663) as per ERC Case no. 2012-043 dtd 11/25/13

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