



**CAMARINES SUR 111 ELECTRIC COOPERATIVE, INC
(CASURECO III)
San Isidro, Iriga City**

**SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
DECEMBER 2020**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
<i>Generation System Charge</i>	Php/kWh	5.8994	5.8994	5.8994	5.8994	5.8994	5.8994
<i>Prompt payment discount</i>		(0.0717)	(0.0717)	(0.0717)	(0.0717)	(0.0717)	(0.0717)
II. Transmission Charges:							
<i>Transmission System Charge**</i>	Php/kWh	0.7927	0.7927	0.7927	0.7927	0.7927	244.8191
<i>Demand Charge***</i>	Php/kWh	1.1880	1.1880	1.1880	1.1880	1.1880	1.1880
III. System Loss Charge:							
<i>ICERA / GRAM***</i>	Php/kWh	0.1967	0.1967	0.1967	0.1967	0.1967	0.1967
TOTAL POWER COST		8.0051	8.0051	8.0051	8.0051	8.0051	7.2124
B. DISTRIBUTION REVENUES:							
V. Distribution Charges:							
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
<i>Demand Charge</i>	Php/kWh						213.9600
VI. Supply Charge							
<i>Retail Customer Charge supply</i>	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500
<i>Supply System Charge</i>	Php/kWh	0.7156					
VII. Metering Charges:							
<i>Retail Customer Charge mtrg</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100
<i>Metering System Charge</i>	Php/kWh	0.5236					
VIII. RFSC							
<i>RFSC</i>	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	0.4150
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	1.1643	0.4150
C. OTHERS CHARGES:							
IX. Lifeline Rate (Subsidy/Discount)							
<i>Lifeline Rate</i>	Php/kWh	0.0829	0.0829	0.0829	0.0829	0.0829	0.0829
X. Senior Citizen's Discount							
<i>Senior Citizen's Discount</i>	Php/kWh	0.0063	0.0063	0.0063	0.0063	0.0063	0.0063
TOTAL OTHER CHARGES		0.0892	0.0892	0.0892	0.0892	0.0892	0.0892
D. GOVERNMENT REVENUES:							
XI. Value Added Tax							
<i>Generation System Charge</i>	Php/kWh	0.6825	0.6825	0.6825	0.6825	0.6825	0.6825
<i>Transmission System Charge</i>	Php/kWh	0.1470	0.1470	0.1470	0.1470	0.1470	0.1470
<i>System Loss Charge</i>	Php/kWh	0.1038	0.1038	0.1038	0.1038	0.1038	0.1038
<i>Distribution System Charge</i>	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
<i>ICERA / GRAM *****</i>	Php/kWh	0.0166	0.0166	0.0166	0.0166	0.0166	0.0166
<i>Demand Charge</i>	Php/kWh						25.6752
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
XII. UNIVERSAL CHARGES:							
<i>NPC Stranded Debt</i>	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
<i>Missionary Elect. Charge</i>	Php/kWh	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544
<i>Environment Charge*****</i>	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<i>REDSI</i>	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
XIII. FIT-ALL (Renewable)							
<i>FIT-ALL</i>	Php/kWh	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495
XIV. Local Franchise Tax (75% of 1% of Distribution Charges for Iriga Area only)							
TOTAL GOVERNMENT REVENUES		1.4809	1.3380	1.3380	1.3380	1.3380	1.2481
TOTAL CHARGES	Php/kWh	11.9298	10.5966	10.5966	10.5966	10.5966	8.9647
	Php/Cust/Mo	5.6000	71.6352	71.6352	71.6352	71.6352	71.6352
	Php/kWh						484.4543

Note:

*Generation, Transmission, System Loss and Lifeline Rate is inclusive of Over/Under Refund per ERC Case no.2012-043 dtd. 11-25-13

**Transmission System Charge- 60% of 1.3212 is applied on December 2020 rate and remaining 40% will be applied on the next month.

***Demand Charge is net of Php16.6663 (Php 261.4854 less 16.6663) as per ERC Case no. 2012-043 dtd 11/25/13.

**** Power cost- ICERA/GRAM was computed (1,000,243.44/5,084,735.07)

***** VAT-ICERA/GRAM was computed (84,337.27/5,084,735.07)

***** UC-PSALM Environmental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

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