



**CAMARINES SUR 111 ELECTRIC COOPERATIVE, INC**  
**(CASURECO III)**  
**San Isidro, Iriga City**  
**SCHEDULE OF POWER RATE**  
**PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC**  
**MARCH 2020**

	Residential	LOW VOLTAGE					HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights			
<b>A. POWER COST:</b>								
<b>I. Generation Charges:</b>								
<i>Generation System Charge</i>	Php/kWh	6.2528	6.2528	6.2528	6.2528	6.2528	6.2528	
<i>Prompt payment discount</i>		(0.0463)	(0.0463)	(0.0463)	(0.0463)	(0.0463)	(0.0463)	
<b>II. Transmission Charges:</b>								
<i>Transmission System Charge**</i>	Php/kWh	0.8851	0.8851	0.8851	0.8851	0.8851		
<i>Demand Charge***</i>	Php/kWh						312.3774	
<b>III. System Loss Charge:</b>								
<i>ICERA / GRAM</i>	Php/kWh	0.9918	0.9918	0.9918	0.9918	0.9918	0.9918	
		0.1192	0.1192	0.1192	0.1192	0.1192	0.1192	
<b>TOTAL POWER COST</b>		<b>8.2026</b>	<b>8.2026</b>	<b>8.2026</b>	<b>8.2026</b>	<b>8.2026</b>	<b>7.3175</b>	<b>8.0551</b>
<b>B. DISTRIBUTION REVENUES:</b>								
<b>V. Distribution Charges:</b>								
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493		
<i>Demand Charge</i>	Php/KW						213.9600	
<b>VI. Supply Charge</b>								
<i>Retail Customer Charge supply</i>	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500	
<i>Supply System Charge</i>	Php/kWh	0.7156						
<b>VII. Metering Charges:</b>								
<i>Retail Customer Charge mtrg</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100	
<i>Metering System Charge</i>	Php/kWh	0.5236						
<b>VIII. RFSC</b>								
	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	0.4150	
<b>TOTAL DISTRIBUTION REVENUES</b>		<b>2.3546</b>	<b>1.1643</b>	<b>1.1643</b>	<b>1.1643</b>	<b>1.1643</b>	<b>0.4150</b>	<b>1.2378</b>
<b>C. OTHERS CHARGES:</b>								
IX. <i>Lifeline Rate (Subsidy/Discount)</i>	Php/kWh	0.0333	0.0333	0.0333	0.0333	0.0333	0.0333	
X. <i>Senior Citizen's Discount</i>	Php/kWh	0.0047	0.0047	0.0047	0.0047	0.0047	0.0047	
<b>TOTAL OTHER CHARGES</b>		<b>0.0380</b>	<b>0.0380</b>	<b>0.0380</b>	<b>0.0380</b>	<b>0.0380</b>	<b>0.0380</b>	<b>0.0380</b>
<b>D. GOVERNMENT REVENUES:</b>								
<b>XI. Value Added Tax</b>								
<i>Generation System Charge</i>	Php/kWh	0.6827	0.6827	0.6827	0.6827	0.6827	0.6827	
<i>Transmission System Charge****</i>	Php/kWh	0.1049	0.1049	0.1049	0.1049	0.1049	0.1049	
<i>System Loss Charge</i>	Php/kWh	0.0967	0.0967	0.0967	0.0967	0.0967	0.0967	
<i>Distribution System Charge</i>	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498	
<i>ICERA / GRAM</i>	Php/kWh	0.0101	0.0101	0.0101	0.0101	0.0101	0.0101	
<i>Demand Charge</i>	Php/KW						25.6752	
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752	
<b>XII. UNIVERSAL CHARGES:</b>								
<i>NPC Stranded Debt</i>	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
<i>Missionary Elect. Charge</i>	Php/kWh	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544	
<i>Environment Charge</i>	Php/kWh	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	
<i>REDSI</i>	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	
XIII. <i>FIT-ALL (Renewable)*****</i>	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
XIV. <i>Local Franchise Tax (75% of 1% of Distribution Charges for Iriga Area only)</i>								
<b>TOTAL GOVERNMENT REVENUES</b>		<b>1.3784</b>	<b>1.2355</b>	<b>1.2355</b>	<b>1.2355</b>	<b>1.2355</b>	<b>1.1456</b>	<b>1.2443</b>
<b>TOTAL CHARGES</b>		<b>11.9736</b>	<b>10.6404</b>	<b>10.6404</b>	<b>10.6404</b>	<b>10.6404</b>	<b>8.9161</b>	<b>9.3374</b>
	Php/Cust/Mo	<b>5.6000</b>		<b>71.6352</b>	<b>71.6352</b>	<b>71.6352</b>	<b>71.6352</b>	
	Php/KW						<b>552.0126</b>	

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