



**CAMARINES SUR 111 ELECTRIC COOPERATIVE, INC**  
**(CASURECO III)**  
**San Isidro, Iriga City**  
**SCHEDULE OF POWER RATE**  
**PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC**  
**OCTOBER 2020**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
<b>A. POWER COST:</b>							
<b>I. Generation Charges:</b>							
Generation System Charge	Php/kWh	5.4194	5.4194	5.4194	5.4194	5.4194	5.4194
Prompt payment discount		(0.0573)	(0.0573)	(0.0573)	(0.0573)	(0.0573)	(0.0573)
<b>II. Transmission Charges:</b>							
Transmission System Charge	Php/kWh	0.8320	0.8320	0.8320	0.8320	0.8320	0.8320
Demand Charge**	Php/kWh					360.2262	
<b>III. System Loss Charge:</b>							
ICERA / GRAM***	Php/kWh	0.7755	0.7755	0.7755	0.7755	0.7755	0.7755
<b>IV. ICERA / GRAM***</b>							
ICERA / GRAM***	Php/kWh	0.0971	0.0971	0.0971	0.0971	0.0971	0.0971
<b>TOTAL POWER COST</b>		<b>7.0667</b>	<b>7.0667</b>	<b>7.0667</b>	<b>7.0667</b>	<b>7.0667</b>	<b>6.9280</b>
<b>B. DISTRIBUTION REVENUES:</b>							
<b>V. Distribution Charges:</b>							
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	0.7493
Demand Charge	Php/kWh					213.9600	
<b>VI. Supply Charge</b>							
Retail Customer Charge supply	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500
Supply System Charge	Php/kWh	0.7156					
<b>VII. Metering Charges:</b>							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100
Metering System Charge	Php/kWh	0.5236					
RFSC	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	0.4150
<b>TOTAL DISTRIBUTION REVENUES</b>		<b>2.3546</b>	<b>1.1643</b>	<b>1.1643</b>	<b>1.1643</b>	<b>1.1643</b>	<b>1.2378</b>
<b>C. OTHERS CHARGES:</b>							
<b>IX. Lifeline Rate (Subsidy/Discount)</b>							
Lifeline Rate (Subsidy/Discount)	Php/kWh	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
<b>X. Senior Citizen's Discount</b>							
Senior Citizen's Discount	Php/kWh	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028
<b>TOTAL OTHER CHARGES</b>		<b>0.0038</b>	<b>0.0038</b>	<b>0.0038</b>	<b>0.0038</b>	<b>0.0038</b>	<b>0.0038</b>
<b>D. GOVERNMENT REVENUES:</b>							
<b>XI. Value Added Tax</b>							
Generation System Charge	Php/kWh	0.5746	0.5746	0.5746	0.5746	0.5746	0.5746
Transmission System Charge	Php/kWh	0.0966	0.0966	0.0966	0.0966	0.0966	0.0966
System Loss Charge	Php/kWh	0.0721	0.0721	0.0721	0.0721	0.0721	0.0721
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
ICERA / GRAM ****	Php/kWh	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082
Demand Charge	Php/kWh					25.6752	
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
<b>XII. UNIVERSAL CHARGES:</b>							
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Elect. Charge	Php/kWh	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544
Environment Charge ****	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
<b>XIII. FIT-ALL (Renewable)</b>							
FIT-ALL (Renewable)	Php/kWh	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495
<b>XIV. Local Franchise Tax (75% of 1% of Distribution Charges for Iriga Area only)</b>							
Local Franchise Tax	Php/kWh	1.2825	1.1396	1.1396	1.1396	1.1396	1.0497
<b>TOTAL GOVERNMENT REVENUES</b>		<b>1.2825</b>	<b>1.1396</b>	<b>1.1396</b>	<b>1.1396</b>	<b>1.1396</b>	<b>1.1484</b>
<b>TOTAL CHARGES</b>	Php/kWh	<b>10.7076</b>	<b>9.3744</b>	<b>9.3744</b>	<b>9.3744</b>	<b>9.3744</b>	<b>8.0803</b>
	Php/Cust/Mo	<b>5.6000</b>	<b>71.6352</b>	<b>71.6352</b>	<b>71.6352</b>	<b>71.6352</b>	<b>71.6352</b>
	Php/kWh					<b>599.3614</b>	

Note:

\*Generation, Transmission, System Loss and Lifeline Rate is inclusive of Over/Under Refund per ERC Case no.2012-043 dtd. 11-25-13  
 \*\*Demand Charge is net of Php16.6663 (Php 376.3925 less 16.6663) as per ERC Case no. 2012-043 dtd 11/25/13.

\*\*\* Power cost- ICERA/GRAM was computed (1,000,243.44/10,303,950.96)

\*\*\*\* VAT-ICERA/GRAM was computed (84,337.27/10,303,950.96)

\*\*\*\*\* UC-PSALM Environmental charge of Php0.0025/kwh was suspended for one month as per ERC Advisory dated May 22, 2020.

Prepared by:

**JEAN TITA O. GONZAGA**  
 Budget Officer

Checked by:

**ATTY. ERIK ROY N. LOZANO, REE**  
 OIC-Info Tech & Energy Trading Division Chief

Audited by:

**MARIA FRANCA A. SERRANO**  
 Internal Audit Manager

Recommending Approval

**JOCELYN A. ORCINE**  
 Finance Manager

Approved by:

**ENGR. WILFREDO O. BUCSIT**  
 Acting General Manager