



CAMARINES SUR 111 ELECTRIC COOPERATIVE, INC
(CASURECO III)
San Isidro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
JANUARY 2021

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
<i>Generation System Charge</i>	Php/kWh	5.4798	5.4798	5.4798	5.4798	5.4798	5.4798
<i>Prompt payment discount</i>		(0.0625)	(0.0625)	(0.0625)	(0.0625)	(0.0625)	(0.0625)
II. Transmission Charges:							
<i>Transmission System Charge**</i>	Php/kWh	1.4296	1.4296	1.4296	1.4296	1.4297	
<i>Demand Charge***</i>	Php/kWh						265.1472
III. System Loss Charge:							
<i>Demand Charge***</i>	Php/kWh	0.9237	0.9237	0.9237	0.9237	0.9237	0.9237
IV. ICERA / GRAM***							
<i>Demand Charge***</i>	Php/kWh	0.1098	0.1098	0.1098	0.1098	0.1098	0.1098
TOTAL POWER COST		7.8804	7.8804	7.8804	7.8804	7.8805	6.4508
B. DISTRIBUTION REVENUES:							
V. Distribution Charges:							
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
<i>Demand Charge</i>	Php/KW						213.9600
VI. Supply Charge							
<i>Retail Customer Charge supply</i>	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500
<i>Supply System Charge</i>	Php/kWh	0.7156					
VII. Metering Charges:							
<i>Retail Customer Charge mtrg</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100
<i>Metering System Charge</i>	Php/kWh	0.5236					
VIII. RFSC							
<i>Demand Charge</i>	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	0.4150
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	1.1643	0.4150
C. OTHERS CHARGES:							
IX. Lifeline Rate (Subsidy/Discount)							
<i>Demand Charge</i>	Php/kWh	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073
X. Senior Citizen's Discount							
<i>Demand Charge</i>	Php/kWh	0.0035	0.0035	0.0035	0.0035	0.0035	0.0035
TOTAL OTHER CHARGES		0.0108	0.0108	0.0108	0.0108	0.0108	0.0108
D. GOVERNMENT REVENUES:							
XI. Value Added Tax							
<i>Generation System Charge</i>	Php/kWh	0.6329	0.6329	0.6329	0.6329	0.6329	0.6329
<i>Transmission System Charge</i>	Php/kWh	0.0973	0.0973	0.0973	0.0973	0.0973	0.0973
<i>System Loss Charge</i>	Php/kWh	0.0924	0.0924	0.0924	0.0924	0.0924	0.0924
<i>Distribution System Charge</i>	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
<i>ICERA / GRAM *****</i>	Php/kWh	0.0093	0.0093	0.0093	0.0093	0.0093	0.0093
<i>Demand Charge</i>	Php/KW						25.6752
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
XII. UNIVERSAL CHARGES:							
<i>NPC Stranded Debt</i>	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
<i>Missionary Elect. Charge</i>	Php/kWh	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544
<i>Environment Charge*****</i>	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<i>REDSI</i>	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
XIII. FIT-ALL (Renewable)*****							
<i>Demand Charge</i>	Php/kWh	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983
XIV. Local Franchise Tax (75% of 1% of Distribution Charges for Iriga Area only)							
TOTAL GOVERNMENT REVENUES		1.4117	1.2688	1.2688	1.2688	1.2688	1.1789
TOTAL CHARGES	Php/kWh	11.6575	10.3243	10.3243	10.3243	10.3244	8.0555
	Php/Cust/Mo	5.6000	71.6352	71.6352	71.6352	71.6352	71.6352
	Php/kW						504.7824

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