



**CAMARINES SUR III ELECTRIC COOPERATIVE, INC
(CASURECO III)
San Isidro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
JULY 2021**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
Generation System Charge ^{1,2}	Php/kWh	6.2559	6.2559	6.2559	6.2559	6.2559	
Prompt payment discount							
II. Transmission Charges:							
Transmission System Charge	Php/kWh	0.3416	0.3301	0.3301	0.3301	0.3301	
Demand Charge	Php/kWh						158.2784
III. System Loss Charge:							
	Php/kWh	0.8894	0.8894	0.8894	0.8894	0.8894	0.8894
IV. ICERA / GRAM ³							
		0.0979	0.0979	0.0979	0.0979	0.0979	0.0979
TOTAL POWER COST		7.5848	7.5733	7.5733	7.5733	7.5733	7.2432
B. DISTRIBUTION REVENUES:							
V. Distribution Charges:							
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
Demand Charge	Php/KW						213.9600
VI. Supply Charge							
Retail Customer Charge supply	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	34.0500
Supply System Charge	Php/kWh	0.7156					
VII. Metering Charges:							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	29.9100
Metering System Charge	Php/kWh	0.5236					
VIII. RFSC							
	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	0.4150
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	1.1643	0.4150
C. OTHERS CHARGES:							
IX. Lifeline Rate (Subsidy/Discount)							
	Php/kWh	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242
X. Senior Citizen's Discount							
	Php/kWh	0.0126	0.0126	0.0126	0.0126	0.0126	0.0126
TOTAL OTHER CHARGES		0.0368	0.0368	0.0368	0.0368	0.0368	0.0368
D. GOVERNMENT REVENUES:							
XI. Value Added Tax							
Generation System Charge	Php/kWh	0.6796	0.6796	0.6796	0.6796	0.6796	0.6796
Transmission System Charge	Php/kWh	0.0741	0.0741	0.0741	0.0741	0.0741	0.0741
System Loss Charge	Php/kWh	0.0881	0.0881	0.0881	0.0881	0.0881	0.0881
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.1397	0.0498
ICERA / GRAM ⁴	Php/kWh	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083
Demand Charge	Php/KW						25.6752
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
XII. UNIVERSAL CHARGES:							
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Elect. Charge	Php/kWh	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544
Environment Charge ⁵	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
XIII. FIT-ALL (Renewable) ⁶							
	Php/kWh	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983
TOTAL GOVERNMENT REVENUES		1.4299	1.2870	1.2870	1.2870	1.2870	1.1971
TOTAL CHARGES	Php/kWh	11.4061	10.0614	10.0614	10.0614	10.0614	8.8921
	Php/Cust/Mo	5.6000	71.6352	71.6352	71.6352	71.6352	71.6352
	Php/kW						397.9136

Note:

- 1- Generation, Transmission, System Loss, Lifeline, Senior Citizen Rate is inclusive of Over/Under Refund per ERC Case no. 2012-043 CF dtd. 11-25-13 and ERC Case no. 2020-044 CF dtd 1-20-2021
- 2- SMEC DM/Capacity fee is divided to 4 months and to be included in Generation rate computation
- 3- Power cost- ICERA/GRAM was computed (1,000,243.44/10,213,927.26)
- 4- VAT-ICERA/GRAM was computed (84,337.27/10,213,927.26)
- 5- UC-PSALM Environmental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.
- 6- Fit-all rate increase from 0.0495 to 0.0983 as per approved ERC Case No. 2019-056 RC

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8/2/2021