



ARINES SUR III ELECTRIC COOPERATIVE, INC.
(CASURECO III)
San Isidro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
FEBRUARY 2022

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
Generation System Charge ¹ ²	Php/kWh	8.7132	8.7132	8.7132	8.7132	8.7132	
Prompt payment discount							
II. Transmission Charges:							
Transmission System Charge	Php/kWh	0.8932	0.8799	0.8799	0.8799	0.8799	
Demand Charge	Php/kW					315.8282	
III. System Loss Charge:							
	Php/kWh	1.0009	1.0009	1.0009	1.0009	1.0009	
IV. ICERA / GRAM ³							
		0.1139	0.1139	0.1139	0.1139	0.1139	
TOTAL POWER COST		10.7212	10.7079	10.7079	10.7079	9.8280	10.5635
B. DISTRIBUTION REVENUES:							
V. Distribution Charges:							
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
Demand Charge	Php/KW					213.9600	
VI. Supply Charge							
Retail Customer Charge supply	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	
Supply System Charge	Php/kWh	0.7156					
VII. Metering Charges:							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	0.5236					
VIII. RFSC							
	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	0.4150	1.2378
C. OTHERS CHARGES:							
IX. Lifeline Rate (Subsidy/Discount)							
	Php/kWh	0.0788	0.0788	0.0788	0.0788	0.0788	
X. Senior Citizen's Discount							
	Php/kWh	0.0059	0.0059	0.0059	0.0059	0.0059	
TOTAL OTHER CHARGES		0.0847	0.0847	0.0847	0.0847	0.0847	0.0847
D. GOVERNMENT REVENUES:							
XI. Value Added Tax							
Generation System Charge	Php/kWh	0.7565	0.7565	0.7565	0.7565	0.7565	
Transmission System Charge	Php/kWh	0.1086	0.1086	0.1086	0.1086	0.1086	
System Loss Charge	Php/kWh	0.0803	0.0803	0.0803	0.0803	0.0803	
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.0498	
ICERA / GRAM ⁴	Php/kWh	0.0096	0.0096	0.0096	0.0096	0.0096	
Demand Charge	Php/KW					25.6752	
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	
XII. UNIVERSAL CHARGES:							
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	
Missionary Elect. Charge	Php/kWh	0.1544	0.1544	0.1544	0.1544	0.1544	
Environment Charge ⁵	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	
XIII. FIT-ALL (Renewable) ⁶							
	Php/kWh	0.0983	0.0983	0.0983	0.0983	0.0983	
TOTAL GOVERNMENT REVENUES		1.5348	1.3919	1.3919	1.3919	1.3020	1.4007
TOTAL CHARGES	Php/kWh	14.6953	13.3488	13.3488	13.3488	11.6297	12.0489
	Php/Cust/Mo	5.6000	71.6352	71.6352	71.6352	71.6352	
	Php/kW					555.4634	

Note:

¹ Generation, Transmission, System Loss, Lifeline, Senior Citizen Rate is inclusive of Over/Under Refund per ERC Case no.2012-043 CF dtd. 11-25-13

² SMEC WESM fee (May, June and July Bill), October 2021 WESM Charge & December 2021 Capacity Charges was restructured to 12 months and to be included in Generation rate computation.

³ Power cost- ICERA/GRAM was computed (1,000,243.44/8,781,834.64)

⁴ VAT-ICERA/GRAM was computed (84,337.27/8,781,834.64)

⁵ UC-PSALM Enviromental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

⁶ Fit-all rate increase from 0.0495 to 0.0983 as per approved ERC Case No. 2019-056 RC

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