



CAMARINES SUR III ELECTRIC COOPERATIVE, INC
(CASURECO III)
San Isidro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
JULY 2022 (IRIGA ONLY)

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
Generation System Charge ^{1,2}	Php/kWh	8.6472	8.6472	8.6472	8.6472	8.6472	
Prompt payment discount							
II. Transmission Charges:							
Transmission System Charge	Php/kWh	0.8781	0.8689	0.8689	0.8689		
Demand Charge	Php/kWh					392.5519	
III. System Loss Charge:							
	Php/kWh	1.2656	1.2656	1.2656	1.2656	1.2656	
IV. ICERA / GRAM ³							
		0.0974	0.0974	0.0974	0.0974	0.0974	
TOTAL POWER COST		10.8883	10.8791	10.8791	10.8791	10.0102	10.7358
B. DISTRIBUTION REVENUES:							
V. Distribution Charges:							
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493		
Demand Charge	Php/kWh					213.9600	
VI. Supply Charge							
Retail Customer Charge supply	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	
Supply System Charge	Php/kWh	0.7156					
VII. Metering Charges:							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	0.5236					
VIII. RFSC							
	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	0.4150	1.2378
C. OTHERS CHARGES:							
IX. Lifeline Rate (Subsidy/Discount)							
	Php/kWh	0.0568	0.0568	0.0568	0.0568	0.0568	
X. Senior Citizen's Discount							
	Php/kWh	0.0046	0.0046	0.0046	0.0046	0.0046	
TOTAL OTHER CHARGES		0.0614	0.0614	0.0614	0.0614	0.0614	0.0614
D. GOVERNMENT REVENUES:							
XI. Value Added Tax							
Generation System Charge	Php/kWh	1.0836	1.0836	1.0836	1.0836	1.0836	
Transmission System Charge	Php/kWh	0.1057	0.1057	0.1057	0.1057	0.1057	
System Loss Charge	Php/kWh	0.1439	0.1439	0.1439	0.1439	0.1439	
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.0498	
ICERA / GRAM ⁴	Php/kWh	0.0082	0.0082	0.0082	0.0082	0.0082	
Demand Charge	Php/kWh					25.6752	
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	
Local Franchise Tax ⁵	Php/kWh	0.0318	0.0318	0.0318	0.0318	0.0318	
XII. UNIVERSAL CHARGES:							
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	
Missionary Elect. Charge	Php/kWh	0.1544	0.1544	0.1544	0.1544	0.1544	
Environment Charge ⁶	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	
REDSI	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	
XIII. FIT-ALL (Renewable) ⁷							
	Php/kWh	0.0983	0.0983	0.0983	0.0983	0.0983	
TOTAL GOVERNMENT REVENUES		1.9530	1.8101	1.8101	1.8101	1.7202	1.8189
TOTAL CHARGES	Php/kWh	15.2573	13.9149	13.9149	13.9149	12.2068	12.6162
	Php/Cust/Mo	5.6000	71.6352	71.6352	71.6352	71.6352	
	Php/kWh					632.1871	

Note:

^{1.} Generation, Transmission, System Loss, Lifeline, Senior Citizen Rate is inclusive of Over/Under Refund per ERC Case no.2012-043 CF dtd. 11-25-13

^{2.} April 2022(Full) and May 2022 (Half) of Other adjustments from SMEC Bill was included in the computation while June 2022 Other adjustments from SMEC Bill was excluded.

^{3.} Power cost- ICERA/GRAM was computed (1,000,243.44/10,274,058.19)

^{4.} VAT-ICERA/GRAM was computed (84,337.27/10,274,058.19)

^{5.} Local Franchise Tax of 0.0318 will be recovered for June - August 2022.

^{6.} UC-PSALM Environmental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

^{7.} Fit-all rate increase from 0.0495 to 0.0983 as per approved ERC Case No. 2019-056 RC

Prepared by:


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**CAMARINES SUR III ELECTRIC COOPERATIVE, INC
(CASURECO III)
San Isidro, Iriga City**

**SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
JULY 2022 (OTHER RINCONADA AREAS)**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
Generation System Charge ^{1,2}	Php/kWh	8.6472	8.6472	8.6472	8.6472	8.6472	
Prompt payment discount							
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XIII. FIT-ALL (Renewable) ⁶							
	Php/kWh	0.0983	0.0983	0.0983	0.0983	0.0983	
TOTAL GOVERNMENT REVENUES		1.9212	1.7783	1.7783	1.7783	1.6884	1.7871
TOTAL CHARGES		15.2255	13.8831	13.8831	13.8831	12.1760	12.5844
	Php/Cust/Mo	5.6000	71.6352	71.6352	71.6352	71.6352	
	Php/kW					632.1871	

Note:

¹ Generation, Transmission, System Loss, Lifeline, Senior Citizen Rate is inclusive of Over/Under Refund per ERC Case no. 2012-043 CF dtd. 11-25-13

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