



CAMARINES SUR III ELECTRIC COOPERATIVE, INC
(CASURECO III)
San Isidro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
DECEMBER 2024 (IRIGA ONLY)

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges: ^{*1}							
<i>Generation System Charge</i>	Php/kWh	5.2002	5.2002	5.2002	5.2002	5.2002	
<i>Prompt payment discount</i>							
II. Transmission Charges:							
<i>Transmission System Charge</i>	Php/kWh	1.1698	1.1585	1.1585	1.1585	1.1585	
<i>Demand Charge</i>	Php/kWh					253.5900	
III. System Loss Charge:	Php/kWh	0.9844	0.9844	0.9844	0.9844	0.9844	
TOTAL POWER COST		7.3544	7.3431	7.3431	7.3431	7.3431	7.1519
B. DISTRIBUTION REVENUES:							
IV. Distribution Charges:							
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
<i>Demand Charge</i>	Php/KW					213.9600	
V. Supply Charge							
<i>Retail Customer Charge supply</i>	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	
<i>Supply System Charge</i>	Php/kWh	0.7156					
VI. Metering Charges:							
<i>Retail Customer Charge mtrg</i>	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	
<i>Metering System Charge</i>	Php/kWh	0.5236					
VII. RFSC	Php/kWh	0.3696	0.3696	0.3696	0.3696	0.3696	
TOTAL DISTRIBUTION REVENUES		2.3092	1.1189	1.1189	1.1189	1.1189	1.1924
C. OTHERS CHARGES:							
VIII. Lifeline Rate (Subsidy/Discount)	Php/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
IX. Senior Citizen's Discount	Php/kWh	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036
TOTAL OTHER CHARGES		0.0037	0.0037	0.0037	0.0037	0.0037	0.0037
D. GOVERNMENT REVENUES:							
X. Value Added Tax							
<i>Generation System Charge</i>	Php/kWh	0.4349	0.4349	0.4349	0.4349	0.4349	0.4349
<i>Transmission System Charge</i>	Php/kWh	0.1174	0.1174	0.1174	0.1174	0.1174	0.1174
<i>System Loss Charge</i>	Php/kWh	0.0854	0.0854	0.0854	0.0854	0.0854	0.0854
<i>Distribution System Charge</i>	Php/kWh	0.2771	0.1343	0.1343	0.1343	0.1343	0.0444
<i>Demand Charge</i>	Php/KW						25.6752
<i>Customer Charge</i>	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	7.6752
<i>Franchise Tax Charge</i> ^{*6}	Php/kWh	0.0157	0.0157	0.0157	0.0157	0.0157	0.0157
<i>Business Tax Charge</i> ^{*b}	Php/kWh	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076
XI. UNIVERSAL CHARGES:							
<i>NPC Stranded Debt</i>	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
<i>Missionary Elect. Charge</i> ^{*2}	Php/kWh	0.1805	0.1805	0.1805	0.1805	0.1805	0.1805
<i>Environment Charge</i> ^{*3}	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<i>REDSI</i>	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
XII. FIT-ALL (Renewable) ^{*4}	Php/kWh	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838
XIII. BUFFER FUND ^{*5}	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	20.0000
TOTAL GOVERNMENT REVENUES		1.2469	1.1041	1.1041	1.1041	1.1041	1.0142
TOTAL CHARGES	Php/kWh	10.9142	9.5698	9.5698	9.5698	9.5698	7.5721
	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	8.2685
	Php/kWh					493.2252	

Notes:

¹ Cessation of Collection of Additional Universal Charge for Missionary Electrification Amounting to Php 0.0433/kWh effective August 2024 billing period as per PSALM letter dated 7/26/2024.

² UC-PSALM Enviromental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.

³ Implementation of the 2023 FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2022-051 RC from Php0.0364/kWh to Php0.0838/kWh

⁴ Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023.

⁵ Local Franchise & Business tax Charges was pass-on based on ERC Reso No. 02 Series of 2021. Only Iriga levied LFT & BT.

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**CAMARINES SUR III ELECTRIC COOPERATIVE, INC
(CASURECO III)
San Isidro, Iriga City**

**SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
DECEMBER 2024 (OTHER RINCONADA AREAS)**

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:^{*1}							
<i>Generation System Charge</i>	Php/kWh	5.2002	5.2002	5.2002	5.2002	5.2002	
<i>Prompt payment discount</i>							
II. Transmission Charges:							
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<i>Demand Charge</i>	Php/kWh					253.5900	
III. System Loss Charge:							
	Php/kWh	0.9844	0.9844	0.9844	0.9844	0.9844	
TOTAL POWER COST		7.3544	7.3431	7.3431	7.3431	7.3431	6.1846
B. DISTRIBUTION REVENUES:							
IV. Distribution Charges:							
<i>Distribution System Charge</i>	Php/kWh	0.7004	0.7493	0.7493	0.7493	0.7493	
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	Php/kWh	0.3696	0.3696	0.3696	0.3696	0.3696	0.3696
TOTAL DISTRIBUTION REVENUES		2.3092	1.1189	1.1189	1.1189	1.1189	0.3696
C. OTHERS CHARGES:							
VIII. Lifeline Rate (Subsidy/Discount)							
	Php/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
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<i>REDSI</i>	Php/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
XII. FIT-ALL (Renewable)^{*4}							
	Php/kWh	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838
XIII. BUFFER FUND^{*5}							
	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	20.0000
TOTAL GOVERNMENT REVENUES		1.2236	1.0808	1.0808	1.0808	1.0808	0.9909
TOTAL CHARGES	Php/kWh	10.8909	9.5465	9.5465	9.5465	9.5465	7.5488
	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	91.6352
	Php/kW						493.2252

Notes:

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