



CAMARINES SUR III ELECTRIC COOPERATIVE, INC
(CASURECO III)
San Isidro, Iriga City
SCHEDULE OF POWER RATE
PER ERC Case No. 2001-1006 and ERC CASE No. 2009-134 RC
FEBRUARY 2025 (ALL AREAS)

	Residential	LOW VOLTAGE				HIGH VOLTAGE	AVE RATE
		Commercial	Industrial	Pub. Bldg.	St. Lights		
A. POWER COST:							
I. Generation Charges:							
Generation System Charge ⁶	Php/kWh	3.1983	3.1983	3.1983	3.1983	3.1983	
Prompt payment discount							
II. Transmission Charges:							
Transmission System Charge	Php/kWh	1.2310	1.2232	1.2232	1.2232	319.4200	
Demand Charge	Php/kWh						
III. System Loss Charge:							
	Php/kWh	0.5280	0.5280	0.5280	0.5280	0.5280	
TOTAL POWER COST		4.9573	4.9495	4.9495	4.9495	3.7263	4.7469
B. DISTRIBUTION REVENUES:							
IV. Distribution Charges:							
Distribution System Charge	Php/kWh	0.7004	0.7493	0.7493	0.7493		
Demand Charge	Php/KW					213.9600	
V. Supply Charge							
Retail Customer Charge supply	Php/Cust/Mo		34.0500	34.0500	34.0500	34.0500	
Supply System Charge	Php/kWh	0.7156					
VI. Metering Charges:							
Retail Customer Charge mtrg	Php/Mtr/Mo	5.0000	29.9100	29.9100	29.9100	29.9100	
Metering System Charge	Php/kWh	0.5236					
VII. RFSC							
	Php/kWh	0.4150	0.4150	0.4150	0.4150	0.4150	
TOTAL DISTRIBUTION REVENUES		2.3546	1.1643	1.1643	1.1643	0.4150	1.2378
C. OTHERS CHARGES:							
VIII. Lifeline Rate (Subsidy/Discount)							
	Php/kWh	(0.0143)	(0.0143)	(0.0143)	(0.0143)	(0.0143)	
IX. Senior Citizen's Discount							
	Php/kWh	0.0026	0.0026	0.0026	0.0026	0.0026	
TOTAL OTHER CHARGES		-0.0117	-0.0117	-0.0117	-0.0117	-0.0117	(0.0117)
D. GOVERNMENT REVENUES:							
X. Value Added Tax							
Generation System Charge	Php/kWh	0.3529	0.3529	0.3529	0.3529	0.3529	
Transmission System Charge	Php/kWh	0.1029	0.1029	0.1029	0.1029	0.1029	
System Loss Charge	Php/kWh	0.0681	0.0681	0.0681	0.0681	0.0681	
Distribution System Charge	Php/kWh	0.2826	0.1397	0.1397	0.1397	0.0498	
Demand Charge	Php/KW					25.6752	
Customer Charge	Php/Cust/Mo	0.6000	7.6752	7.6752	7.6752	7.6752	
XI. UNIVERSAL CHARGES:							
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	
Missionary Elect. Charge ^{*1}	Php/kWh	0.1949	0.1949	0.1949	0.1949	0.1949	
Environment Charge ^{*2}	Php/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	
REDSI ^{*1}	Php/kWh	0.0044	0.0044	0.0044	0.0044	0.0044	
XII. FIT-ALL (Renewable)^{*3}							
	Php/kWh	0.0838	0.0838	0.0838	0.0838	0.0838	
XIII. BUFFER FUND^{*4}							
	Php/Cust/Mo	20.0000	20.0000	20.0000	20.0000	20.0000	
TOTAL GOVERNMENT REVENUES		1.1324	0.9895	0.9895	0.9895	0.8996	0.9983
TOTAL CHARGES	Php/kWh	8.4326	7.0916	7.0916	7.0916	5.0292	5.7335
	Php/Cust/Mo	25.6000	91.6352	91.6352	91.6352	91.6352	
	Php/kW					559.0552	

Notes:

- ¹ Collection of the New Universal Charge Missionary from Php 0.1805/kwh to Php 0.1949/kwh and REDCI from Php 0.0017/kwh to Php 0.0044/kwh effective February billing as per ERC Case No. 2024-036 RC.
- ² UC-PSALM Enviromental charge of Php0.0025/kwh was suspended as per ERC Advisory dated May 22, 2020.
- ³ Implementation of the 2023 FIT-ALL Rate in accordance with the ERC Decision for ERC Case No. 2022-051 RC from Php 0.0364/kWh to Php0.0838/kWh
- ⁴ Buffer fund amounting to Php 20.00 will be included for 3 years starting June 2023-June 2026.
- ⁵ Automatic cost adjustment of under recovery Transmission Rate amounting 0.2243 and over recoveries of Generation Rate (2.1940), System Loss Rate(0.2087), Lifeline Subsidy (0.0144), and Senior Citizen rate (0.0006)
- ⁶ Only 1/3 of Php 2.1940/kWh Over Recovery was implemented amounting to Php 0.7313/kWh with the remaining balance of Php 1.4627/kWh

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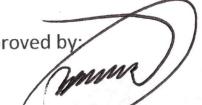
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